

SECRETARIAT/10/2022

**SEMI-ANNUAL
REPORT
2022**



ENERGY REGULATORS
ASSOCIATION
OF EAST AFRICA



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EREA Secretariat
Arusha, Tanzania
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Energy Regulators Association of East Africa

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FOREWORD



This half year report portends numerous milestones achieved at the Secretariat and at the Energy Regulation Centre of Excellence. The institution has continued to pursue its four-pronged objectives to ensure that the East African Region Energy Union is achieved. Through partnership with our key stakeholders, EREA has emerged innovative in its operations and various systems have been established within the Secretariat. We have initiated collaborations with various institutions of higher learning with a view to enhancing sustainable capacity building not only for the region, but at the continental level as well. We have now started carrying out our physical meetings and offering pieces of training from our Energy Regulation Centre of Excellence hosted at the Secretariat. So far, we have trained over two hundred and thirty staff from various utilities and regulatory authorities from over twenty-seven countries in Africa. With support from the World Bank, we have also started the process of developing a strategy for capacity building for the national regulatory institutions, regional regulatory institutions, energy ministries, utilities and EAPP from the EAPP countries that optimally uses the institutional resources and mandate of EREA, IRB and RAERESA.

Additionally, we have started a collaboration with RAERESA in implementing the African Development Bank (AfDB) funded Project on Regional Harmonization of Regulatory Frameworks and Tools for Improved Electricity Regulation which is expected to end in March 2023.

In the coming half of the year, we are anticipating to recruit more staff at the Energy Regulation Centre of Excellence and expand our space to accommodate more delegates within our state-of-the-art space in Arusha.

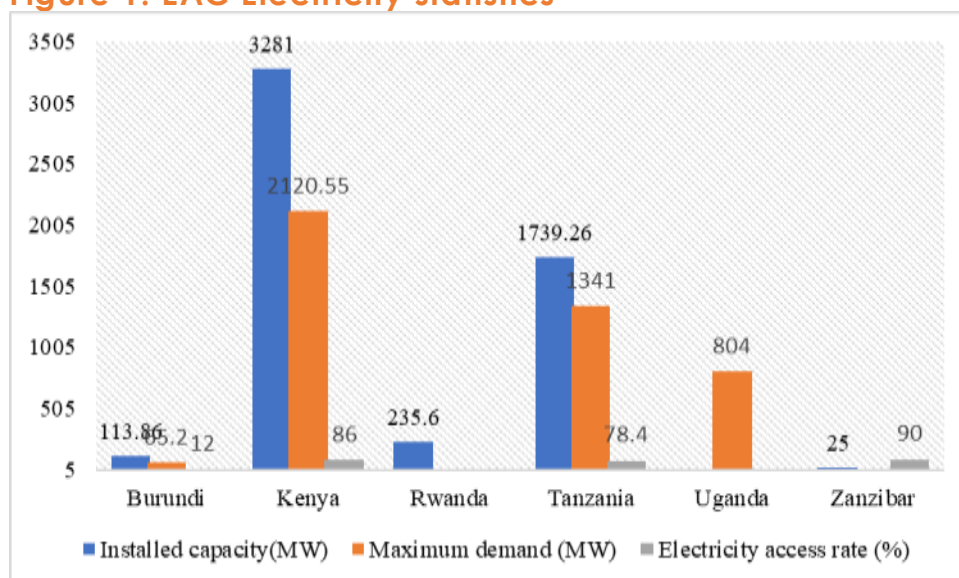
Additionally, the secretariat has now developed a new Strategic Plan for the Centre of Excellence which is expected to support the efforts to achieve sustainable capacity building and ultimately increase the efforts to expand the cross-border trade within the region.

1. CHAPTER 1: EAC ENERGY OUTLOOK

The adverse climatic conditions globally have had a nuanced impact on the production of electricity, especially from hydro power plants. The overall impact of such decline creates substantial backward step towards industrialisation in the region. The impact therefore means that the EAC region would continue to lag in Global Value Chains (GVC). However, as figure 1 indicates, the peak demands in respective countries still by far lags the installed capacity in the region.

Electricity Statistics

Figure 1: EAC Electricity statistics



Integration of renewable energy

1.1. EAC Energy Market Union evolution

The EAC region is poised to achieve the needed Energy Union if the current trend of developing and harmonising energy Frameworks is sustained. There are numerous policies under development while others are still work in progress. For example, in Kenya, although the renewable Energy and Efficiency Master Plan is yet to be developed, the launch of the Bio-Energy Strategy 2020 is a commendable effort. In Rwanda, the Renewable Energy Strategy, Energy

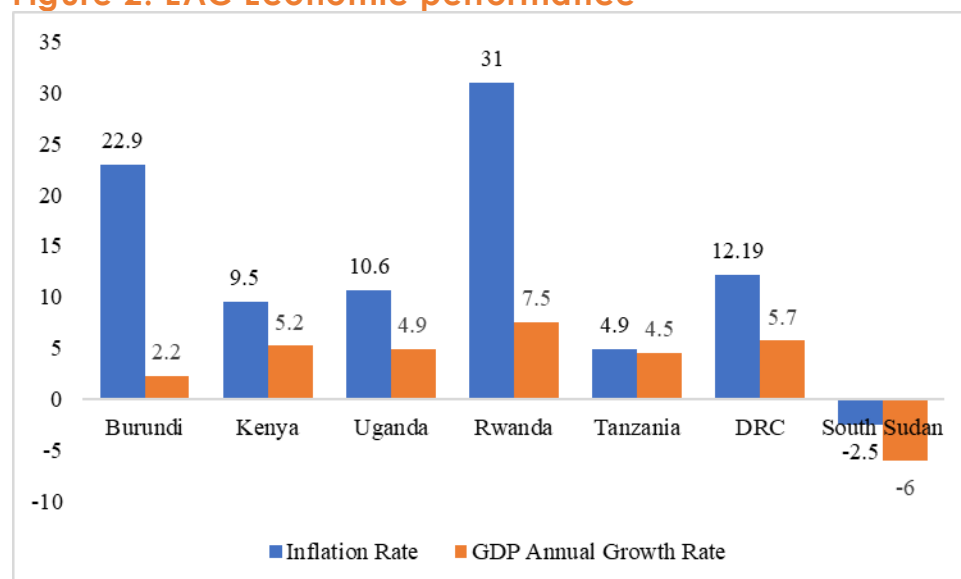
Efficiency Strategy, the Renewable Energy & Energy Efficiency Law are already adopted. Similarly, in Tanzania, the Renewable Energy Strategy will be completed in 2023. In Burundi, a renewable Master plan is operation while Uganda is in the process of reviewing the Energy Policy of 2002 but are currently testing the lighting appliances on the market for Minimum Energy Performance Standards (MEPS).

1.2. Key trading economics

The shrinking value of the currencies of most developing economies is driving up food and fuel prices in ways that could deepen the food and energy crises that many of them already face, according to the World Bank's latest.

Since the outbreak of the war in Ukraine, energy prices have been quite volatile but are now expected to decline. After surging by about 60 percent in 2022, energy prices are projected to decline 11 percent in 2023. Despite this moderation, energy prices next year will still be 75 percent above their average over the past five years.

Figure 2: EAC Economic performance



1.3. Selected landmark cross border Petroleum Projects in the region

Tanzania-Kenya Natural Gas Pipeline

The MOU between the government of Kenya and the United republic of Tanzania was signed on 4th May 2021 to allow for both parties to start the implementation of the project. The 600km pipeline is estimated to cost around \$1.1bn thus providing sufficient gas for power generation and possibly for cooking and heating. The preliminary Action has been developed paving the way for the necessary steering committee to start the initial investment analysis.

East Africa Crude Oil Pipeline Project (EACOP)

The game-changing project that will greatly improve the economic welfare of the region reached the Final Investment Decision (FID) on 1st February, 2022 and the Inter-governmental Agreement (IGA) signed. The 1,443km EACOP costing about \$4 Billion runs from Kabaale in Uganda to Tanga Port in Tanzania and it is being implemented through a collaboration among CNOOC, Total and Tullow.

Tanzania-Uganda Natural Gas Pipeline

The discovery of natural gas in the United Republic of Tanzania is not only beneficial to the region but an economic booster for the region. The Gas pipeline project expected to run from Dar Es salaam in Tanzania to Uganda will also benefits other Tanzania towns such as Arusha and Mwanza.

The drafting, harmonisation, adoption and implementation of robust policies are a precursor in the development of cross border energy projects. Such developments are intended to ensure energy security and eventually spur economic growth.

2. CHAPTER 2: ENERGY REGULATION CENTRE OF EXCELLENCE(ERCE)

The Association has carried out several capacity building programs under the Energy Regulation Centre of Excellence (ERCE). During the period ERCE conducted three (3) face to face training covering Petroleum Markets, Energy Leadership training and Wholesale Electricity Market. The centre is also conducted on online training on Energy.



A quick glance on the Sustainable Capacity building initiative for EREA reveals that in the past year, over two hundred and thirty candidates have been trained from across twenty-seven countries in the Continent.

Figure 3: Training sessions at the ERCE in Arusha



Therefore, the secretariat has developed a database of energy experts who can be called upon to facilitate the various training courses. [See Appendix I](#)

A training report for the courses and feedback are attached as [appendix II](#).

2.1. New Proposed ERCE expansion Plan

The demand for these tailor-made course has necessitated the expansion of the secretariat to meet the additional requirements for space and comfort. The new outlook will include open space setting to accommodate more staff members and provide for ergonomically sound space. A full plan is attached in [appendix III](#).

Figure 4: Floor plan for proposed ERCE



The proposed budget for repartitioning is US\$ **22,086.30** as indicated in Table 1.

Table 1: Repartitioning budget

S/n	Date	P/Invoice number	DETAILS	Quantity	Cost (TZS)	Total amount (TZS)	Exchange Rate	Amount (USD)
1	22/11/2022	440	Alluminium Partition	1	TZS 31,454,080	TZS 31,454,080	2,330.00	\$13,499.61
2	30/10/2022	1065	Projector	1	TZS 1,850,000	TZS 1,850,000	2,330.00	\$793.99

S/n	Date	P/Invoice number	DETAILS	Quantity	Cost (TZS)	Total amount (TZS)	Exchange Rate	Amount (USD)
3	30/10/2022		Painting	1	TZS 2,330,000	TZS 2,330,000	2,330.00	\$1,000.00
4	30/10/2022		Vacuum Cleaner	1	TZS 932,000	TZS 932,000	2,330.00	\$400.00
5	30/10/2022		Conference chairs	30	TZS 180,000	TZS 5,400,000	2,330.00	\$2,317.60
6	30/10/2022		Conference tables	15	TZS 400,000	TZS 6,000,000	2,330.00	\$2,575.11
7	30/10/2022		Miscellaneous	1	TZS 3,495,000	TZS 3,495,000	2,330.00	\$1,500.00
TOTAL						TZS 51,461,080		22,086.30

2.2. Long Term Plan - Energy Regulation Centre of Excellence

The long-term plan for sustainable capacity building is to build a fully-fledged Centre of Excellence in Tanzania as approved by the EREA General Assembly. Our vision is buttressed by the spirited effort by the host country to provide land for building this Centre. During the period, the secretariat and the leadership from the host institutions paid a courtesy call to the Honourable Minister of Energy in Tanzania to follow-up on our previous request to be allocated land to implement the project. We have received a positive feedback and hence the plans to build it should be starting in due course.

3. CHAPTER 3: COLLABORATION WITH LIKE-MINDED INSTITUTIONS

EREA is an institution that was established, among other objectives to initiate collaborations with other local, regional and international institutions to foster sharing of experiences and exchange of information as well as carrying out joint research on emerging energy issues. In the reporting period the following collaborations have been forged:

3.1. COMMON MARKET FOR EASTERN AND SOUTHERN AFRICA (COMESA)

Our joint program on Regional Harmonization of Regulatory Frameworks and Tools for Improved Electricity Regulation is ongoing. The program is funded the African Development Bank and geared towards developing novel frameworks

to improve electricity regulation in the Eastern Africa Region. The program is jointly managed by EREA and RAERESA.

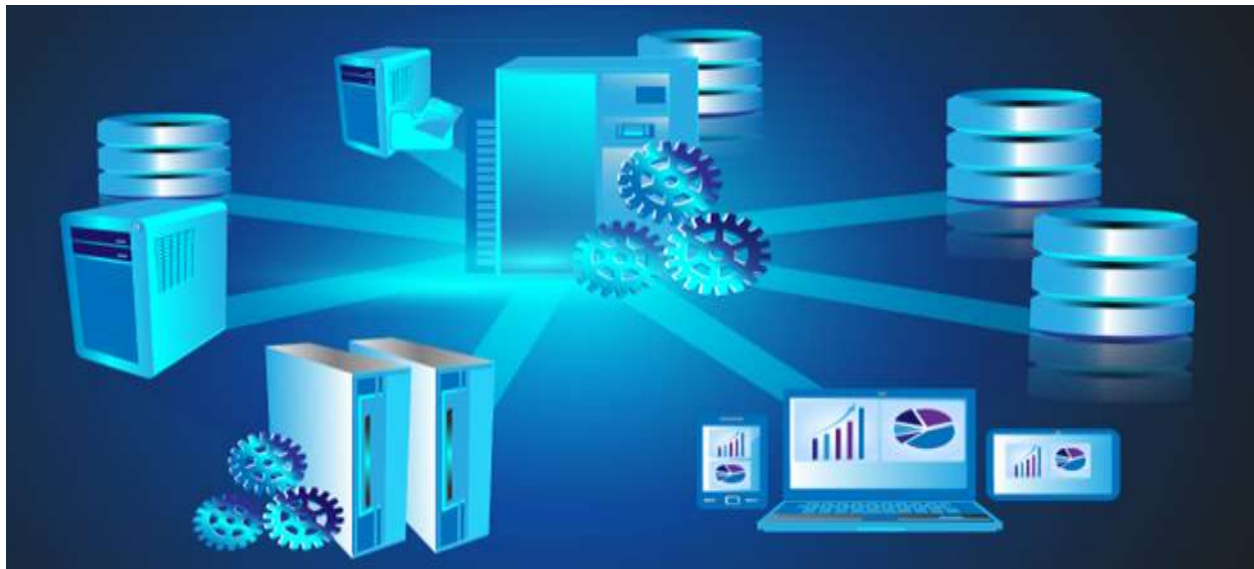
| 3.2. THE WORLD BANK

The World Bank, through a grant, is supporting the Energy Regulators Association of East Africa (EREA) and the Independent Regulatory Board (IRB) to develop a strategy for capacity building for the national regulatory institutions, regional regulatory institutions, energy ministries, utilities and EAPP from the EAPP.

Additionally, the study will contain a plan to implement and monitor the Electricity Regulation Harmonization Strategy in the region with related funding requirements. The study outcomes include: 1) Assessing training needs based on existing literature and consultations (IRB, EREA, and member regulators), 2) Developing a training program and implementation strategy for EAPP/IRB courses to be offered in partnership with EREA, and 3) Running a pilot program in the region.

| 3.3. African Development Bank (AfDB)

Figure 5: Schematic representation of DBMS



With support from the Energy Regulators Association of East Africa (EREA), the government of Tanzania and Uganda received funding from the African Development Bank (AfDB) to establish a robust Database Management System. The Fund is under grant funding from the Korea-Africa Economic Cooperation (KOAPEC) Trust Fund. The system's objectives are to improve regulatory activity

management, improve data collection mechanisms and improve data exchange and information sharing. The impacts of these systems will increase efficiency in regulatory performance, enhance effective decision-making, increase customer satisfaction and eventually promote investment opportunities in the electricity subsector. This is part of the African Development Bank's effort to support Regional Member Countries to establish credible and transparent regulatory regimes to attract investment into the power sector.

3.4. United Nations Economic Commission for Africa and African Union

The Secretariat collaborated with United Nations Economic Commission for Africa (UNECA) in reviewing the Regulatory Framework for Enhancing Private Sector Investment in the Electricity Markets of Africa. The objectives of the Framework are:

- Enhance continental consensus and provide guidance to member States on a regulatory framework towards improving the openness, attractiveness, and readiness of electricity markets to private investment;
- Provide a monitoring and evaluation approach to track regulatory improvements due to actions and/or reforms taken by member States; and
- Increase awareness among continental energy regulatory and policy organs on the importance of open, attractive, and ready regulatory and policy environments to crowd-in private sector investment in Africa's generation, transmission, distribution, and off-grid electricity markets.

3.5. Other Proposed Collaborations with other Centres of excellence

The Secretariat has approached key institutions globally to seek for possible collaboration in research and capacity building. The proposed institutions shown in Table 2 will be additional to those we have already approached and are working together.

Table 2: Proposed collaborations with Centres of Excellence

Name	Country	Status
Centre for Energy Economics Research	The	Awaiting response

Name	Country	Status
(CEER), University of Groningen Business School	Netherlands	
Africa Center of Excellence In Energy for Sustainable Development University of Rwanda	Rwanda	In progress
NordPool Academy	Norway	Awaiting response
Proposed Africa School of Regulation (ASR)	No location	Responding to a TOR to host the ASR

4. CHAPTER 4: SECRETARIAT INTERNAL PROCESSES PROGRESS

In the current year, various policies and tools have been developed to enhance the smooth running of the secretariat. These policies include developing new websites, updating the current ones, and developing policies and the customer satisfaction survey.

4.1. EREA DATA HUB

A data hub is a central mediation point between various data sources and data consumers. It's not a single technology, but rather an architectural approach that unites storages, data integration, and orchestration tools. Energy Regulators Association of East Africa is developing data hub to allows all data to be stored, separated, analysed, and sent to other peers for specified actions. It allows for ease of access, accessible, retrieval, and acts as a one-stop-shop for information about energy matters in the EAC region.

The Datahub will be useful in better engagement with various stakeholders such customers and others so as to increase transparency and efficiency in the energy markets. The Secretariat has developed a TOR to facilitate the engagement of a consultant to develop the system. [See appendix IV](#)

4.2. ERCE Strategic Plan: FY 2022/23-2026/27



For a well-functioning organisation, a Strategic Plan is vital. The secretariat, has therefore developed a robust Strategic Plan for the Energy Regulation Centre of Excellence to guide on the short term and long-term objectives of the institution. The Centre of Excellence is an institution of the Association and therefore is currently hosted at the secretariat. The key objectives identified in the Strategic Plan are shown in Figure 7

Figure 6: Objectives of the Centre of Excellence



The Five- Year Strategic Plan (2022-2027) of the Energy Regulation Centre of Excellence (ERCE) was prepared from September to December 2022 by select members from the National Regulatory Institutions (NRIs) of the EAC Member States. The Draft Strategic plan is attached in **Appendix V**

4.3. The EREA Sustainability Report

The Secretariat has reviewed the EREA sustainability report and included some other inputs as required by the 23rd Executive Council. The study reviews the best way forward for EREA and how it can evolve to be the key institution spearheading the EAC Energy Union. See **appendix VI** for more details.

5. CHAPTER 5: MONITORING PROGRESS IMPLEMENTATION OF ACTION PLANS

5.1. Coordination of Portfolio Committees activities

Effective monitoring of the harmonisation process in the region involves the support of the various portfolio committees' deliberations. Although the coronavirus pandemic had forestalled expected deliverables, the committees have met virtually on various occasions to discuss and implement the action plans. Likewise, although the COVID -19 pandemic disrupted the business, as usual, EREA has resiliently continued to meet its performance targets. Detailed status of the progress of the Action Plans is attached in **Appendix VIII** and the respective PC reports.

Table 3 highlights various meetings carried out by the Portfolio committees and the Secretariat Bureau to implement the Action Plans approved by the 13th Annual General Assembly. Despite the fatigue and commitment of the committees in their various institutions, the Secretariat has received overwhelming support in coordinating meetings through a virtual platform. However, we highly encourage physical meetings to enhance efficiency.

Table 3: Meetings of the Portfolio committees

Date	Name of Institution	Agenda/ Topics	No. DAYS	FROM	TO	VENUE
	(A) Secretariat Meeting					
1	The Secretariat Bureau meeting	Preparation of 23 rd EXCO meeting	3	17 th Jun 22	24 th Jun 22	Bujumbura
2						
	(B) Portfolio Committees Meetings					
3	LPC Meeting	Drafting energy frameworks	3	17 th Jun 22	24 th Jun 22	Bujumbura
4	Petroleum Portfolio Committee Meeting	Drafting energy frameworks	3	17 th Jun 22	24 th Jun 22	Bujumbura
5	Electricity Subcommittee Meeting	Drafting energy frameworks	3	17 th Jun 22	24 th Jun 22	Bujumbura

Date	Name of Institution	Agenda/ Topics	No. DAYS	FROM	TO	VENUE
6	Economic Portfolio committee Meeting	Drafting energy frameworks	3	17 th Jun 22	24 th Jun 22	Bujumbura

6. CHAPTER 6: FINANCIAL OVERVIEW

6.1. Funding progress

In quarters one and two, the EREA secretariat approached several development partners such as the African Development Bank (AfDB), RTI_USAID, OPEC, and World Bank (WB) for possible collaboration with EREA on some specific activities. The projects were stand alone or with partnership with RAERESA or IRB. So far, four projects have been approved, are under implementation.

The approved projects include the Technical Assistance request to establish a Database system for various countries in East Africa. Uganda and Tanzania's projects are at the implementation stage. Table 4 highlights the details and status of the fund mobilisation program.

Table 4: EREA Funding status FY 2021/22

S/N	Component	Funding amount (US\$)	Institution	Status
1	Request for Funding for Establishment of Database Management System- Uganda	262,000.00	AfDB	Approved
2	Request for Funding for Establishment of Database Management System- Tanzania	271,000.00	AfDB	Approved
3	Request for Funding for Establishment of Database Management System- Kenya	271,000.00	AfDB	To be considered in round three
4	Technical Assistance for Reviewing of EREA's Strategic Plan	126,000.00	RTI_USAID	Approved and review current SP
5	Institutional Strengthening and Capacity Building of The Energy Regulators Association of East Africa (EREA)	3,868,427.00	AfDB	Under consideration

S/N	Component	Funding amount (US\$)	Institution	Status
6	Consultancy Service to Develop a Joint Regional Human Resource Capacity Building and Electricity Regulation Harmonization Strategy for the Implementation of The Electricity Market in the Eastern Africa Region (Joint project with IRB)	TA	WB	Approved and EOI evaluated
7	Regional Harmonization of Regulatory Frameworks and Tools for Improved Electricity Regulation (Joint project with RAERESA)	\$1.5M	AfDB	Approved and recruitment ongoing

6.2. Status of Membership Fee

The proposal in Table 5 shows that collection from member fees amounted to US\$ 174,845 or 74.72% of the annual target of US\$ 234,000, and Training and workshop of US\$59,100 or 98.50% of the annual target of US\$ 60,000.00. The overall total collection is US\$ **\$233,945** or **71.11%** of the annual target of **US\$ 329,000.00**.

Table 5: EREA's Revenue collections status in Q1 -Q2 FY 2021/22

	BUDGET CATEGORY	Budget	Actual Revenue	% Of Contributions
		2022/2023	30th November 2022	2022/2023
BUDGET CODE	ITEM DESCRIPTION	US\$	US\$	US\$
1001	Existing Subscription Fee	\$234,000	\$174,845	74.72%
1003	A & A - Training and Workshops	\$60,000	\$59,100	98.50%
1004	A & A - Observers (Utilities)	\$0	\$0	0.00%
1005	Grants	\$20,000	\$0	0.00%
1007	Energy Regulator Magazine (Income)	\$15,000	\$0	0.00%
Total		\$329,000	\$233,945	71.11%

As of 30th November 2022, Table 6 shows the status of the Subscription fee whereby US\$ 174,845.00 received from seven (7) active members in Q1-Q2 for

the financial year 2022/23. The contributions so far received amount to 74.72% . However, the remaining two institutions have already commenced the process of remitting their subscriptions.



Table 6: Status of Membership Fee in Q1-Q2 FY 2022/23

S/n	EREA Member	Budget 2020/21	Actual Received	Received Date	Percentage %
1	AREEN-Burundi	\$26,000.00	\$25,955.00	13th October 2022	99.83%
2	EPRA-Kenya	\$26,000.00	\$26,000.00	08th August 2022	100.00%
3	RURA-Rwanda	\$26,000.00	\$25,990.00	18th November 2022	99.96%
4	EWURA-Tanzania	\$26,000.00	\$26,000.00	15th July 2022	100.00%
5	ZURA-Tanzania	\$26,000.00	\$0.00	In process	0.00%
6	ERA-Uganda	\$26,000.00	\$25,940.00	11th July 2022	99.77%
7	PAU-Uganda	\$26,000.00	\$0.00	In process	0.00%
8	PURA-Tanzania	\$26,000.00	\$19,000.00	24th November 2022	73.08%
9	ARE-DRC Congo	\$26,000.00	\$25,960.00	11th August 2022	99.85%
Total Contribution		\$234,000.00	\$174,845.00		74.72%

6.3. Revenue from training and workshops

Following capacity building initiatives, the Secretariat raised a gross revenue of US\$ 59,100.00. NRIs and other EAC national regulators sponsored the majority of the training. The feedback from the candidates indicates that EREA is satisfied with the contents and details in each module offered.

Table 7: Revenue from Training in Q1-Q2 FY 2022/23

<div><div>ENERGY REGULATORS ASSOCIATION OF EAST AFRICA</div></div> <div><div>ENERGY REGULATION CENTRE OF EXCELLENCE</div></div>									
Income from Training and Workshops									
July 2022 - December 2022									
S/n	Date	Invoice number	Name of Institutions	Number of participants	Cost	Invoice Amount	Amount Received	Outstanding Balance	Name of Training and Workshops
1	15-07-2022	1065	PAU	3	\$100	\$300	\$0	\$300	Reporting on Energy Journalists online training (Telling great stories on Energy) on 28th-29th July 2022
2	01-08-2022	1069	Kimono Dorcas	1	\$100	\$100	\$100	\$0	
3	01-08-2022	1070	ESAK	3	\$100	\$300	\$0	\$300	
4	14-09-2022	1071	EWURA	2	\$100	\$200	\$0	\$200	
5	28-10-2022	1077	PURA	21	\$800	\$16,800	\$16,800	\$0	Tailormade Executive training on Energy Leadership 27th and 28th October 2022
6	28-10-2022	1076	ERB	4	\$800	\$3,200	\$3,200	\$0	
7	28-10-2022	1080	ZRB	1	\$800	\$800	\$0	\$800	
8	28-10-2022	1079	ERA	1	\$800	\$800	\$0	\$800	
9	28-10-2022	1081	EWURA	6	\$600	\$3,600	\$0	\$3,600	Tailormade Training on Wholesale Electricity Markets which held from 24th-28th October 2022 in - Arusha
10	28-10-2022	1083	ZURA	1	\$1,000	\$1,000	\$0	\$1,000	
11	28-10-2022	1073	EPRA	19	\$1,000	\$19,000	\$19,000	\$0	
12	16-11-2022	1082	EWURA	4	\$1,000	\$4,000	\$0	\$4,000	Training on Petroleum Markets held in Arusha from 14th-18th November 2022
13	27-09-2022	1074	EPRA	9	\$1,000	\$9,000	\$0	\$9,000	
TOTAL				75		\$59,100.00	\$39,100.00	\$ 20,000.00	

6.4. Expenditure performance review

Error! Reference source not found. summarises the approved expenditure versus the expenditure for the year 2022/2023 as of 30th November 2022. The utilization of 41% of the approved budget was attributed to;

- a) EREA Audit expenses of 88% caused by payment of annual audit fee for the financial year 2021/2022.
- b) An increase in Conferences and Workshop Expenses by 88% was caused by the training facilitation expenses of the three training conduct during half financial year 202/2022.

Table 8: Expenditure Performance

PARTICULARS	BUDGET FOR FY2022/2023	ACTUAL EXPENDITURE 30th November 2022	PERFORMANCE - %
Re-Current Expenditure			
4000-Staff Expenses	\$255,411.00	\$85,888.76	34%
4240-Administration Expenses	\$40,509.00	\$21,377.48	53%
4250-Audit of EREA Fund Expenses	\$6,700.00	\$5,918.28	88%
4106-Conferences and Workshop Expenses	\$23,880.00	\$30,620.52	128%
Capital Expenditure	\$2,500.00	\$911.20	36%
Total Expenditure	\$329,000.00	\$144,716.24	44%

6.5. Notable Achievements in Q1 and Q2

The Secretariat has achieved some major milestones in the two quarters. The following achievements have been met:

- a) Trained 230 staff members from various NRIs and utilities from 27 countries in Africa;
- b) Gross Revenue from Training and Workshops amounting to **US\$59,100.00**
- c) Completing the Financial Audit exercise and received an Unqualified Audited Financial Statement FY 2021/22;

- d) Developed a new Energy Regulation Centre of Excellence Strategic Plan for FY2022/23-2026/27;
- e) Supported the UNECA in reviewing the Regulatory Framework for Enhancing Private Sector Investment in the Electricity Markets of Africa
- f) Release quarterly Energy Regulator magazine and associated website.

Meanwhile, EREA Secretariat will soon solve the challenges for securing funding from the sources of fund organisation because the EREA secretariat is in progress on registration as a non-Governmental institution.

6.6. Financial Audit Activities

The Secretariat spearheaded the audit of the EREA fund and Draft Audit Report for the financial year ended 30th Jun 2022, which was completed on 30th November 2022 with an Unqualified Opinion from the Premier Plus Associates.

On 23rd November 2022, the Secretariat received the final draft of Audited Financial Statements from the Auditor with an unqualified Opinion. The report has been submitted to the Economic Portfolio Committee (EPC) for commenting. See **Appendix VII.**

7. CHAPTER 7: FREQUENCY OF MEETINGS

The frequency of meetings for EREA's subsequently sessions is as shown in the figure below

Table 9: Frequency of meetings

MEETING DATE	ANNUAL MEETING, LOCATION (FY2022/2023)
08th-11th December 2022	All PCs Meeting/SB, Kigali-Rwanda
12th December 2022	10 TH SPHRC - EXCO Meeting, Kigali-Rwanda
13th December 2022	10 TH CFA - EXCO Meeting, Kigali-Rwanda
14th December 2022	24 th EXCO Meeting – Kigali-Rwanda
15th December 2022	EAPP – IRB Meeting
12th-13th June 2023	All PCs Meeting/SB, Arusha-Tanzania
14th June 2023	12 th CFA & 12 th SPHRC- EXCO Meeting, Arusha-Tanzania
15th June 2023	25 th EXCO Meeting – Arusha-Tanzania
16th June 2023	15 th AGA Meeting – Arusha-Tanzania

APPENDICES

Appendix IX: Calendar of EREA Leadership ROTATION

Table 10: Historical AGA's Office bearers and candidate bearers

AGA MEETINGS						
YEAR	AGA No.	HOST MEMBER	CHAIRPERSON	DEPUTY CHAIRPERSON	LOCATION	COUNTRY
2009/10	2ND	RURA	ERC	RURA	GISENYI	RWANDA
2010/11	3RD	ERC	ERA	ERC	MOMBASA	KENYA
2011/12	4TH	EWURA	ERC	EWURA	DAR ES SALAAM	TANZANIA
2012/13	5TH	ERA	EWURA	ERA	KAMPALA	UGANDA
2013/14	6TH	RURA	RURA	EWURA	RUBAVU	RWANDA
2014/15	7TH	ERC	EWURA	ERC	NAIVASHA	KENYA
2015/16	8TH	AREEM	ERA	AREEM	BUJUMBURA	BURUNDI
2016/17	9TH	EWURA	AREEM	EWURA	ARUSHA	TANZANIA
2017/18	10TH	ERA	RURA	ERA	KAMPALA	UGANDA
2018/19	11TH	ZURA	ERC	ZURA	ZANZIBAR	TANZANIA
2019/20	12TH	EPRA	EPRA	AREEN	MOMBASA	KENYA
2020/21	13TH	SECRETARIAT	AREEN	PAU	Online	ONLINE
2021/22	14TH	AREEN	PAU	EWURA	BUJUMBURA	BURUNDI
2022/23	15TH	SECRETARIAT	EWURA	ERA	ARUSHA	TANZANIA

Table 11: Historical EXCO Office bearers and candidate bearers

MEETING YEAR	EXCO Leadership	
	CHAIRPERSON	DEPUTY CHAIRPERSON
2009/10	RURA	Nil
2010/11	RURA	Nil
2011/12	EWURA	ERA
2012/13	EWURA	ERA
2013/14	ERA	ERC
2014/15	ERA	ERC
2015/16	ERC	RURA
2016/17	ERC	RURA
2017/18	AREEM	EWURA
2018/19	AREEM	EWURA
2019/20	EWURA	ZURA
2020/21	EWURA	ZURA
2021/22	RURA	ERA

MEETING YEAR	EXCO Leadership	
	CHAIRPERSON	DEPUTY CHAIRPERSON
2022/23	RURA	ERA
2023/24	ZURA	ERA-DRC
2024/25	ZURA	ERA-DRC